2022 POWER SOURCE DISCLOSURE ANNUAL REPORT For the Year Ending December 31, 2022

Retail suppliers are required to use the posted template and are not allowed to make edits to this format. Please complete all requested information.

GENERAL INSTRUCTIONS

	RETAIL SUPPLIER NAME
	Victorville Municipal Utility Services
Specification of the second	ELECTRICITY PORTECLIO NAME
	ELECTRICITY PORTFOLIO NAME
	Retail Sales
	CONTACT INFORMATION
NAME	Kinda Salloum
TITLE	Administrative Analyst
MAILING ADDRESS	18374 Phantom West
CITY, STATE, ZIP	Victorville, CA 92394
PHONE	760.243.1901
EMAIL	ksalloum@victorvilleca.gov
WEBSITE URL FOR PCL POSTING	htpps://www.victorvilleca.gov/

Submit the Annual Report and signed Attestation in PDF format with the Excel version of the Annual Report to PSDprogram@energy.ca.gov. Remember to complete the Retail Supplier Name, Electricity Portfolio Name, and contact information above, and submit separate reports and attestations for each additional portfolio if multiple were offered in the previous year.

NOTE: Information submitted in this report is not automatically held confidential. If your company wishes the information submitted to be considered confidential an authorized representative must submit an application for confidential designation (CEC-13), which can be found on the California Energy Commissions's website at https://www.energy.ca.gov/about/divisions-and-offices/chief-counsels-office.

If you have questions, contact Power Source Disclosure (PSD) staff at PSDprogram@energy.ca.gov or (916) 639-0573.

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 1: PROCUREMENTS AND RETAIL SALES For the Year Ending December 31, 2022 Victorville Municipal Utility Services Retail Sales

Instructions: Enter information about power procurements underlying this electricity portfolio for which your company is filling the Annual Report. Insert additional rows as needed. All fields in white should be filled out. Fields in grey auto-populate as needed and should not be filled out. For EIA IDs for unspecified power or specified system mixes from asset-controlling suppliers, enter "Unspecified Power," "BPA", or "Tacoma Power" as applicable. For specified procurements of ACS power mast ACS system mix. Procurements of ACS power must not be entered as line items below, unspecified power will be calculated automatically in cell N9. Unbundled RECs must not be entered as line items below, unspecified power will be calculated automatically in cell N9. Unbundled RECs must not be entered on Schedule 1; these products must be entered on Schedule 2. At the bottom portion of the schedule, provide the other electricity end-uses that are not retail sales including, but not limited to transmission and distribution losses or municipal street lighting. Amounts should be in megawatt-hours.

Refall Sales (MVVI)	108,531
Net Specified Procurement (MWh)	4,012
Unspecified Power (MWh)	104,519
Procurement to be adjusted	1
Net Specified Natural Gas	
Net Specified Coal & Other Fossil Fuels	1
Net Specified Nuclear, Large Hydro, Renewables, and ACS Power	4,012
GHG Emissions (excludes grandfathered emissions)	44,734
GHG Emissions Intensity (in MT CO ₂ e/MWh)	0.4122

0.4122		N/A											Eligible for	Grandfathered Emissions?							AVA											N/A								
CO ₂ e/MWh)	GHG Emissions (in MT	(CO ₂ e)												GHG Emissions (in MT CO.e)							GHG Emissions	-									GHG Emissions	(in MT CO ₂ e)								
GHG Emissions Intensity (in MT CO ₂ e/MWh)	GHG Emissions Factor (in MT	CO ₂ e/MWh)	#N/A	#N/A	#N/A	#N/A	#N/A	#WA	#WA	#N/A	#N/A	#N/A	GHG Emissions	Factor (in MT CO ₂ e/MWh)	#W/A	#N/A	#N/A	#N/A	#N/A	GHG Emissions	Factor (in MT CO ₂ e/MWh)		#N/A	#WA	#N/A	#N/A	#N/A	#N/A	#WA		GHG Emissions Factor (in MT	CO ₂ e/MWh)	#N/A	#N/A	#N/A					
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•		NA											EIA ID of	Source					SPECIE		NIA									PROCUREME	VIV.									
		RPSID												RPS ID							N/A										N/A									
		WREGISID												WREGIS ID							N/A										NIA									
	State or	Province											State of	Province							Province	2									N/A									
		ruei iype												Fuel Type								Large Hydro									Fuel Type					8,977.000		8 977 000	8,977,000	000.778.0
	conclusion 7	racinty name												Facility Name							Facility Name	Boulder Canyon Project (Hoover Dam)									Facility Name					END USES OTHER THAN RETAIL SALES Transmission and Distribution Losses				

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 2: RETIRED UNBUNDLED RECS For the Year Ending December 31, 2022 Victorville Municipal Utility Services Retail Sales

INSTRUCTIONS: Enter information about retired unbundled RECs associated with this electricity portfolio. Insert additional rows as needed. All fields in white should be filled out. Fields in grey autopopulate as needed and should not be filled out.

Total Retired Unbundled RECs											
	RETIRED UNBUNDLED RECS State or										
Facility Name	Fuel Type	State or Province	RPS ID	Total Retired (in MWh)							

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT SCHEDULE 3: POWER CONTENT LABEL DATA For the Year Ending December 31, 2022 Victorville Municipal Utility Services Retail Sales

Instructions: No data input is needed on this schedule. Retail suppliers should use these auto-populated calculations to fill out their Power Content Labels.

	Adjusted Net Procured (MWh)	Percent of Total Retail Sales
Renewable Procurements		0.0%
Biomass & Biowaste		0.0%
Geothermal	-	0.0%
Eligible Hydroelectric	-	0.0%
Solar		0.0%
Wind	MA TO THE PROPERTY OF THE PARTY	0.0%
Coal	-	0.0%
Large Hydroelectric	4,012	3.7%
Natural gas		0.0%
Nuclear		0.0%
Other	-	0.0%
Unspecified Power	104,519	96.3%
Total	108,531	100.0%

Total Retail Sales (MWh)	108,531
GHG Emissions Intensity (converted to lbs CO ₂ e/MWh)	909
Percentage of Retail Sales Covered by Retired Unbundled RECs	0.0%

2022 POWER SOURCE DISCLOSURE ANNUAL REPORT ATTESTATION FORM

For the Year Ending December 31, 2022 Victorville Municipal Utility Services Retail Sales

I, Kinda Salloum, Administrative Analyst, declare under penalty of perjury, that the information provided in this report is true and correct and that I, as an authorized agent of Victorville Municipal Utility Services, have authority to submit this report on the retail supplier's behalf. I further declare that all of the electricity claimed as specified purchases as shown in this report was sold once and only once to retail customers.

Representing (Retail Supplier): Victorville Municipal Utility Services

Signature: Kinda Salloure

Dated: May 8, 2023

Executed at: City of Victorville